

### PUN Index GME

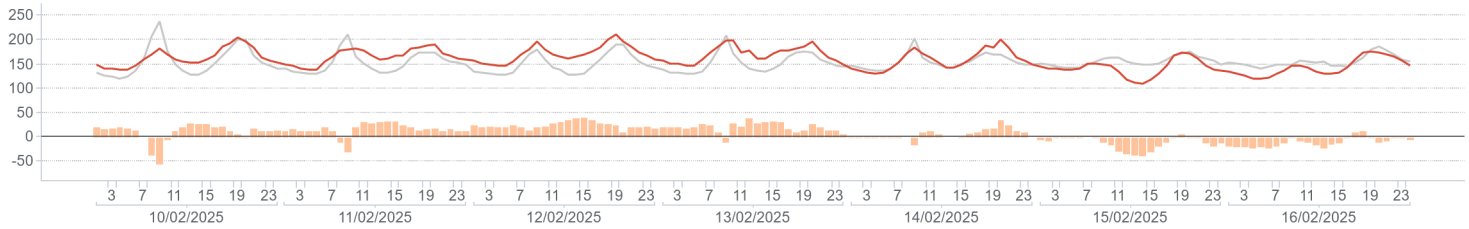
	Average (€/MWh)	Change (€/MWh)	Change (%)
<b>Baseload</b>	159,40	5,59	3,6%
<i>Peak</i>	175,81	15,40	9,6%
<i>Off-peak</i>	150,29	0,15	0,1%
<b>Hourly maximum</b>	211,85		
<b>Hourly minimum</b>	110,01		

### Volumes

	MWh	Average (MWh)	Change (%)
<b>Total supply</b>	National	8.904.460	53.003 -1,2%
	Foreign	1.178.293	7.014 -11,5%
	<b>Total</b>	<b>10.082.753</b>	<b>60.016 -2,6%</b>
<b>Sales</b>	National	4.683.421	27.878 5,1%
	Foreign	1.134.023	6.750 -11,4%
	<b>Total</b>	<b>5.817.443</b>	<b>34.628 1,4%</b>
<b>Purchases</b>	National	5.639.287	33.567 0,0%
	Foreign	178.156	1.060 87,2%
	<b>Total</b>	<b>5.817.443</b>	<b>34.628 1,4%</b>

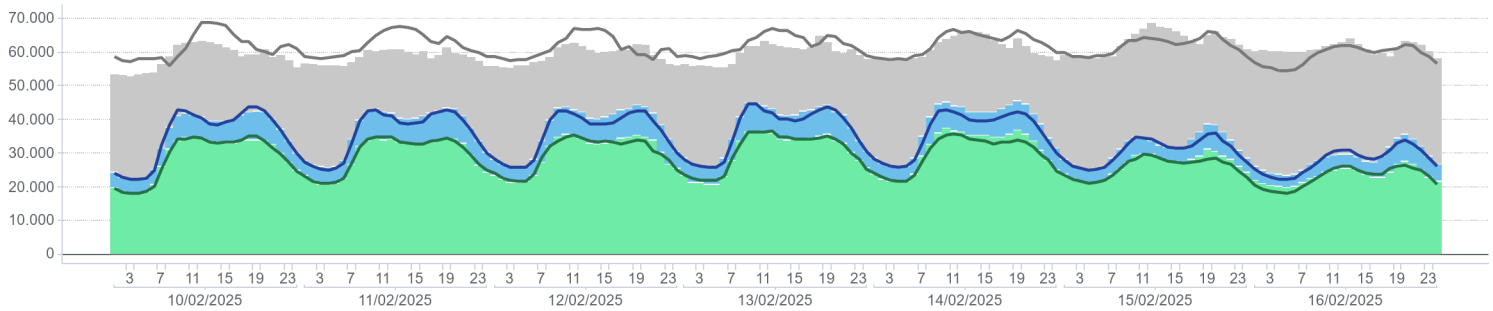
### PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



### Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



### Electricity Supply

	MWh	Change (%)	Structure
<b>IPEX</b>	<b>4.753.320</b>	<b>0,1%</b>	<b>81,7%</b>
<i>Market participants</i>	3.266.500	5,2%	56,2%
<i>GSE</i>	367.902	-2,4%	6,3%
<i>Foreign zones</i>	1.118.919	-11,6%	19,2%
<i>Balance of PCE schedules</i>	0		0,0%
<b>PCE (including MTE)</b>	<b>1.064.124</b>	<b>7,9%</b>	<b>18,3%</b>
<i>Foreign zones</i>	15.104	11,3%	0,3%
<i>National zones</i>	1.049.020	7,9%	18,0%
<i>Balance of PCE schedules</i>	0		0,0%
<b>VOLUMES SOLD</b>	<b>5.817.443</b>	<b>1,4%</b>	<b>100,0%</b>
<b>VOLUMES UNSOLD</b>	<b>4.265.310</b>	<b>-7,5%</b>	
<b>TOTAL SUPPLY</b>	<b>10.082.753</b>	<b>-2,6%</b>	

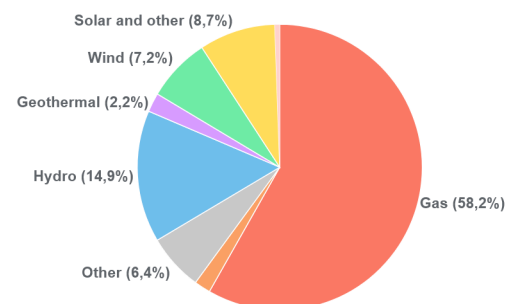
### Electricity Demand

	MWh	Change (%)	Structure
<b>IPEX</b>	<b>4.753.320</b>	<b>0,1%</b>	<b>81,7%</b>
<i>Acquirente Unico</i>	115.524	-1,0%	2,0%
<i>Other market participants</i>	3.855.942	0,1%	66,3%
<i>Pumped-storage plants</i>	17.896	13,1%	0,3%
<i>Foreign zones</i>	178.095	69,5%	3,1%
<i>Balance of PCE schedules</i>	585.864	-11,0%	10,1%
<b>PCE (including MTE)</b>	<b>1.064.124</b>	<b>7,9%</b>	<b>18,3%</b>
<i>Foreign zones</i>	60	-50,0%	0,0%
<i>Acquirente Unico - National zones</i>	9.600	6,7%	0,2%
<i>Other participants - National zones</i>	1.640.327	0,3%	28,2%
<i>Balance of PCE schedules</i>	-585.864	-11,0%	-10,1%
<b>VOLUMES PURCHASED</b>	<b>5.817.443</b>	<b>1,4%</b>	<b>100,0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>261.351</b>	<b>-13,1%</b>	
<b>TOTAL DEMAND</b>	<b>6.078.795</b>	<b>0,7%</b>	

### Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
<b>Conventional</b>	<b>3.113.465</b>	<b>18.533</b>	<b>1.812</b>	<b>10,8%</b>
<i>Gas</i>	2.726.916	16.232	1.791	12,4%
<i>Coal</i>	86.586	515	81	18,6%
<i>Other</i>	299.963	1.785	-60	-3,2%
<b>Renewable</b>	<b>1.544.024</b>	<b>9.191</b>	<b>-436</b>	<b>-4,5%</b>
<i>Hydro</i>	699.227	4.162	-325	-7,2%
<i>Geothermal</i>	100.898	601	10	1,8%
<i>Wind</i>	338.769	2.016	-86	-4,1%
<i>Solar and other</i>	405.130	2.411	-35	-1,4%
<b>Pumped storage</b>	<b>25.931</b>	<b>154</b>	<b>-20</b>	<b>-11,2%</b>
<b>Total</b>	<b>4.683.421</b>	<b>27.878</b>	<b>1.357</b>	<b>5,1%</b>

### Volumes Sold by Source



## Zonal selling price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	160,17	4,1%	160,28	4,1%	158,35	3,0%	158,35	3,0%	157,23	2,9%	157,92	3,2%	151,10	-1,7%
<i>Peak</i>	178,05	10,7%	178,28	10,8%	172,88	8,0%	172,88	8,0%	169,78	7,6%	170,88	8,3%	152,58	-4,7%
<i>Off-peak</i>	150,25	0,1%	150,28	0,1%	150,28	0,1%	150,28	0,1%	150,26	0,1%	150,71	0,3%	150,28	0,1%
<b>Hourly maximum</b>	213,18		213,18		213,18		213,18		206,66		230,50		213,18	
<b>Hourly minimum</b>	110,01		110,01		110,01		110,01		110,01		110,01		0,00	

## Zonal volumes

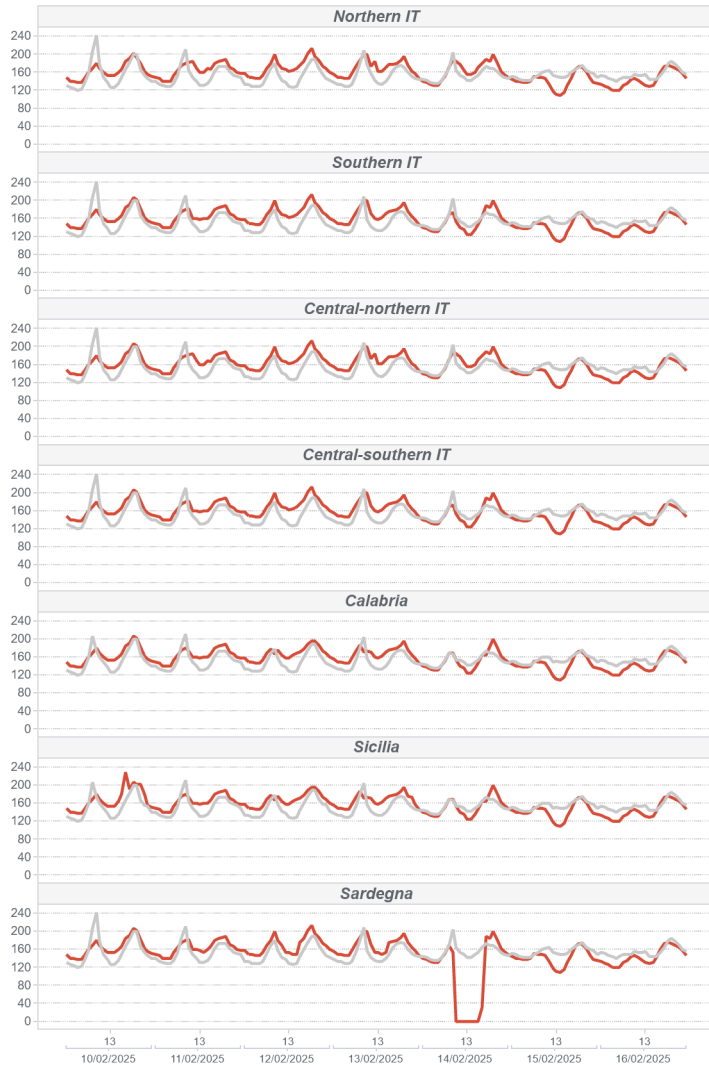
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
<b>Total supply</b>	<i>Total</i>	4.568.111	-95.895	383.329	1.991	1.432.465	-21.018	1.029.775	-24.852	607.352	-14.218	572.488	-977	310.940	42.943
<b>Sales</b>	<i>Total</i>	2.407.694	27.840	325.045	14.243	604.381	43.072	539.279	52.208	309.089	15.236	239.708	18.150	258.225	47.147
<b>Purchase</b>	<i>Total</i>	3.261.116	2.994	482.096	2.006	994.660	-5.573	333.788	573	105.593	-1.139	309.446	-818	152.588	1.476
<b>Total supply</b>	<i>Average</i>	27.191	-2,06%	2.282	0,52%	8.527	-1,45%	6.130	-2,36%	3.615	-2,29%	3.408	-0,17%	1.851	16,02%
<b>Sales</b>	<i>Average</i>	14.332	1,17%	1.935	4,58%	3.598	7,67%	3.210	10,72%	1.840	5,19%	1.427	8,19%	1.537	22,34%
<b>Purchase</b>	<i>Average</i>	19.411	0,09%	2.870	0,42%	5.921	-0,56%	1.987	0,17%	629	-1,07%	1.842	-0,26%	908	0,98%

## Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
<b>Conventional</b>		<b>10.243</b>	<b>6,4%</b>	<b>878</b>	<b>13,3%</b>	<b>2.258</b>	<b>10,0%</b>	<b>1.863</b>	<b>33,0%</b>	<b>1.539</b>	<b>11,2%</b>	<b>619</b>	<b>15,1%</b>	<b>1.132</b>	<b>20,5%</b>
<i>Gas</i>		9.254	8,1%	823	13,5%	1.992	11,0%	1.601	40,7%	1.457	12,2%	587	15,3%	518	25,1%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	515	18,6%
<i>Other</i>		989	-7,5%	55	10,3%	266	3,3%	262	-0,4%	83	-4,3%	31	11,8%	99	8,9%
<b>Renewable</b>		<b>3.936</b>	<b>-8,8%</b>	<b>1.057</b>	<b>-1,7%</b>	<b>1.338</b>	<b>4,7%</b>	<b>1.347</b>	<b>-10,1%</b>	<b>300</b>	<b>-17,6%</b>	<b>808</b>	<b>3,4%</b>	<b>405</b>	<b>27,9%</b>
<i>Hydro</i>		2.644	-9,6%	271	0,3%	511	-8,2%	350	-7,0%	137	4,0%	149	12,4%	100	3,6%
<i>Geothermal</i>		-	-	601	1,8%	-	-	-	-	-	-	-	-	-	-
<i>Wind</i>		22	-47,3%	28	-10,7%	433	31,3%	764	-15,8%	104	-41,9%	491	-3,0%	174	62,7%
<i>Solar and other</i>		1.270	-5,8%	157	-14,3%	394	0,6%	233	8,8%	59	10,6%	168	18,0%	131	15,6%
<b>Pumped storage</b>		<b>153</b>	<b>-6,6%</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>-83,7%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-82,4%</b>
<b>Total</b>		<b>14.332</b>	<b>1,6%</b>	<b>1.935</b>	<b>4,6%</b>	<b>3.598</b>	<b>7,7%</b>	<b>3.210</b>	<b>10,7%</b>	<b>1.840</b>	<b>5,2%</b>	<b>1.427</b>	<b>8,2%</b>	<b>1.537</b>	<b>22,3%</b>

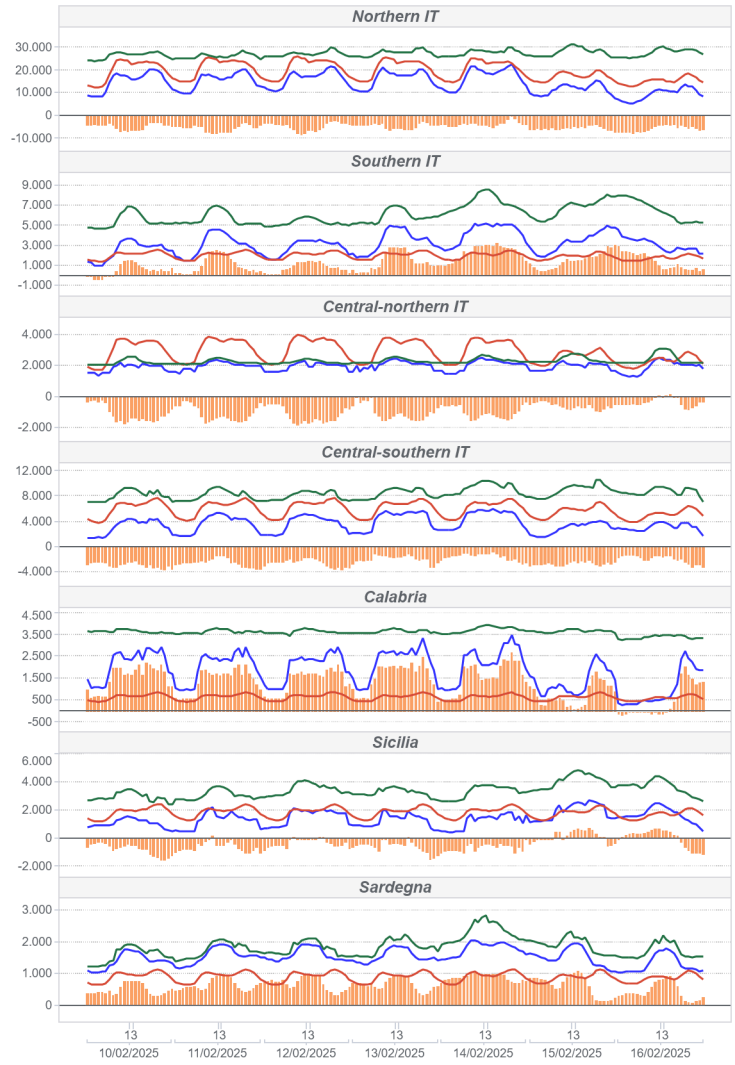
## Zonal Selling Price (€/MWh)

● Hourly price ● previous week



## Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			214	0	0	0		
Switzerland - Northern It.	SVIZ-NORD	99,4%	89,9%	4.535	3.861	2.473	2.586	54,2%	60,2%
	NORD-SVIZ	0,6%	10,1%	2.827	3.121	512	592	-0,1%	-1,6%
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Montenegro - Central Southern It.	CSUD-MONT	11,9%	47,0%	642	690	318	381	5,9%	26,0%
	MONT-CSUD	87,5%	51,8%	624	595	492	476	68,9%	41,5%
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SLOV			214	0	0	0		
Greece - Southern It.	GREC-SUD	0,0%	0,0%	454	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%

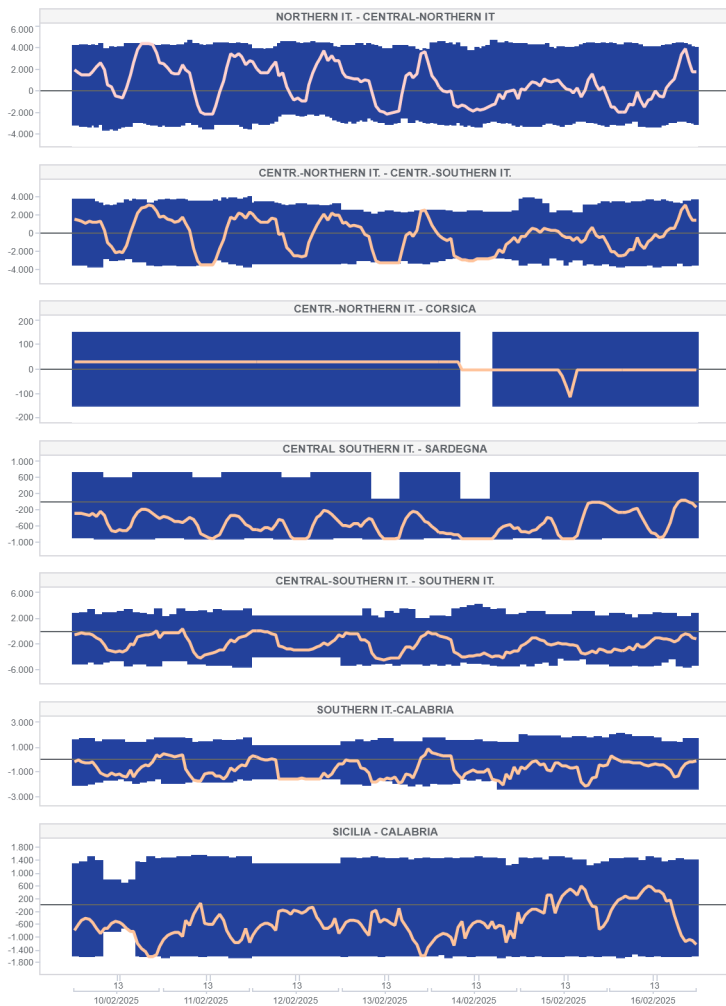
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	63,1%	47,6%	3.528	3.095	1.184	1.318	0,0%	1,2%
	CSUD-CNOR	36,9%	52,4%	3.327	3.270	1.424	1.666	2,4%	11,9%
Northern It. - Central-Northern It.	NORD-CNOR	81,5%	64,3%	4.198	4.267	1.709	1.725	0,6%	2,4%
	CNOR-NORD	18,5%	35,7%	3.207	2.992	898	1.128	0,0%	0,0%
Central-Northern It. - Corsica	CNOR-CORS	4,8%	61,9%	150	150	30	30	0,0%	5,4%
	CORS-CNOR	2,4%	2,4%	150	150	120	68	0,0%	5,4%
Centro Sud - Sardegna	CSUD-SARD	14,9%	3,6%	720	641	124	20	0,0%	0,0%
	SARD-CSUD	85,1%	96,4%	887	887	319	550	0,0%	13,1%
Centro Sud - Sud	CSUD-SUD	1,2%	3,0%	2.818	2.819	131	183	0,0%	0,0%
	SUD-CSUD	98,8%	97,0%	4.491	4.889	1.768	2.037	0,0%	0,0%
Corsica - Sardegna	CORS-SARD	0,0%	0,0%	150	150	0	0	6,0%	67,3%
	SARD-CORS	94,0%	32,7%	150	150	29	35	8,3%	67,3%
Southern It.-Calabria	SUD-CALA	33,9%	16,1%	1.635	1.575	382	305	0,0%	0,0%
	CALA-SUD	66,1%	83,9%	1.703	1.933	899	904	6,0%	9,5%
Sicilia - Calabria	SICI-CALA	14,9%	16,7%	1.366	1.404	223	329	0,0%	0,0%
	CALA-SICI	85,1%	83,3%	1.585	1.533	802	667	3,6%	3,6%
Sicilia - Malta	SICI-MALT	98,8%	97,6%	225	225	122	88	9,5%	0,6%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
	SARD-COAC	100,0%	100,0%	109	109	76	87	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7	Week n.6	Week n.7
Southern It.-Grecia Coupling	SUD-XGRE	12,5%	20,8%	500	500	382	433	6,5%	58,3%
	XGRE-SUD	87,5%	27,4%	500	500	471	468	76,8%	75,6%
IT Coupling - Northern It.	NORD-COUP	1,2%	0,6%	10.000	10.000	241	134	0,0%	0,0%
	COUP-NORD	98,8%	99,4%	10.000	10.000	4.052	3.544	0,0%	0,0%
Coupling - Austria Coupling	COUP-XAUS	11,3%	22,6%	141	141	136	127	11,3%	18,5%
	XAUS-COUP	88,3%	76,2%	346	326	332	313	80,4%	71,4%
Coupling - France Coupling	COUP-XFRA	0,6%		2.064	2.054	184	0	0,0%	0,0%
	XFRA-COUP	98,2%	100,0%	3.575	3.279	3.353	3.166	82,1%	92,3%
Coupling - Slovenia Coupling	COUP-BSP	12,5%	32,1%	688	688	522	614	6,5%	23,2%
	BSP-COUP	85,1%	67,3%	618	555	591	510	76,2%	53,0%

## National transmissions (MWh)

Import Limit Export Limit Flow



## Foreign transmissions (MWh)

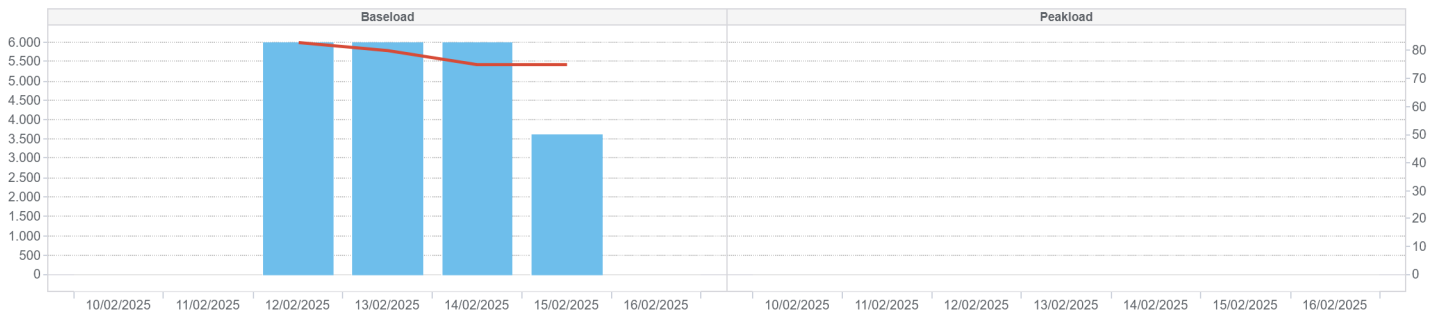
Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

Prodotti	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
10/02/2025							
11/02/2025							
12/02/2025	80,00	85,00	83,00	250	6000,00	250	6.000
13/02/2025	80,00	80,00	80,00	250	6000,00	250	6.000
14/02/2025	75,00	75,00	75,00	250	6000,00	250	6.000
15/02/2025	75,00	75,00	75,00	150	3600,00	150	3.600
16/02/2025							
10/02/2025							
11/02/2025							
12/02/2025							
13/02/2025							
14/02/2025							
<b>TOTALE</b>				<b>900</b>	<b>21.600</b>		

Bar chart showing Volumes (MW) and Average price (€/MWh) for Baseload and Peakload.



## MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MW)	Volumes (MWh)	Volumes (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2025-03			160,82	12,7%						12	8.916
BL-M-2025-04			143,81	0,0%						0	0
BL-M-2025-05			134,01	0,0%						0	0
BL-Q-2025-02			146,04	11,3%						6	13.104
BL-Q-2025-03			142,89	0,0%						6	13.248
BL-Q-2025-04			149,95	18,5%						6	13.254
BL-Q-2026-01			142,78	19,8%						0	0
BL-Y-2026			127,57	16,1%						0	0
PL-M-2025-03			171,85	10,8%						0	0
PL-M-2025-04			152,48	0,0%						0	0
PL-M-2025-05			134,13	0,0%						0	0
PL-Q-2025-02			146,21	11,3%						0	0
PL-Q-2025-03			147,46	0,0%						0	0
PL-Q-2025-04			163,21	11,4%						0	0
PL-Q-2026-01			156,37	11,2%						0	0
PL-Y-2026			135,52	17,1%						0	0

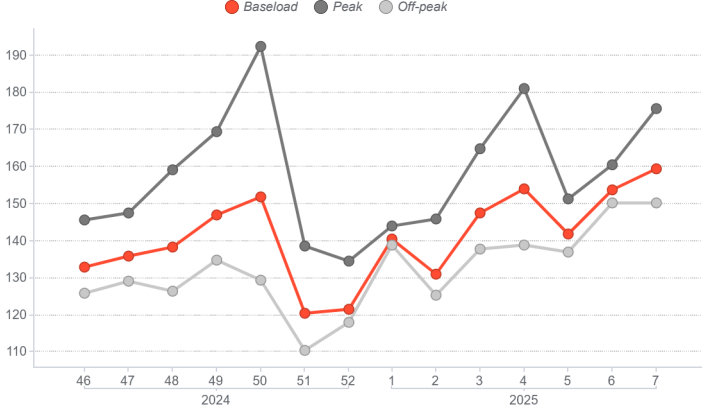
## PCE

	Registered transaction (MWh)	% change	Structure
Baseload	471.682	-3,9%	11,8%
Peak	1.890	0,0%	0,0%
Non Standard	3.484.916	1,5%	87,5%
Bilateral	3.958.487	0,8%	99,4%
MTE	2.016	0,0%	0,1%
MPEG	21.600	9,1%	0,5%
<b>Total PCE</b>	<b>3.982.103</b>	<b>0,9%</b>	<b>100,0%</b>
<b>Net position</b>	<b>2.517.478</b>	<b>1,3%</b>	<b>63,2%</b>

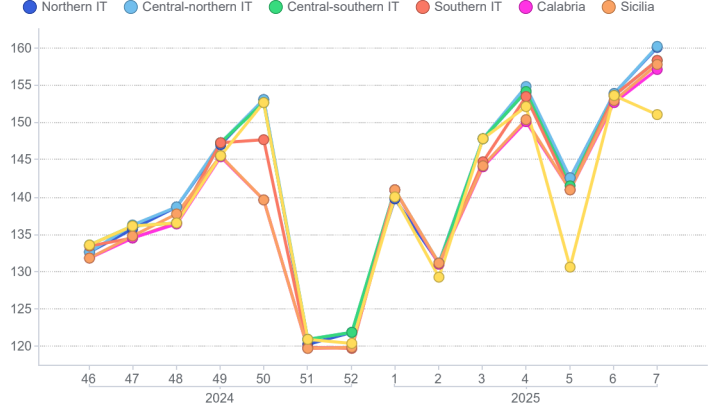
## Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.313.621	1,8%	1.649.999	0,3%
Rejected	249.498	-17,9%	12	-73,0%
<b>Registered</b>	<b>1.064.123</b>	<b>7,9%</b>	<b>1.649.987</b>	<b>0,3%</b>
Scheduled deviation	1.453.355	-3,1%	867.491	3,2%
<b>Balance of schedules</b>	<b>0</b>		<b>585.864</b>	

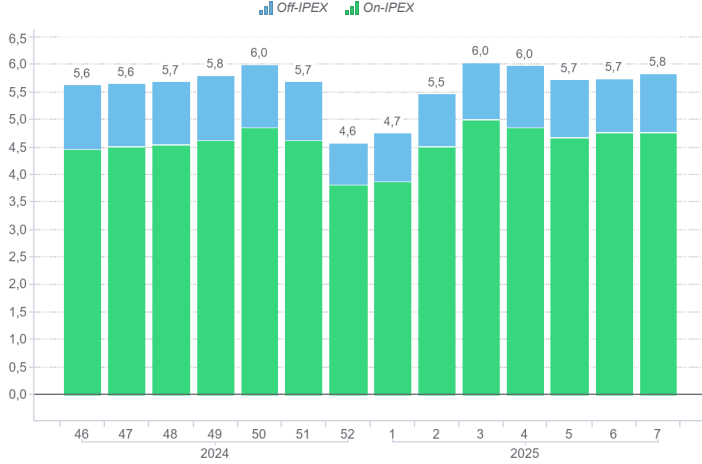
### MGP - PUN Index GME (€/MWh)



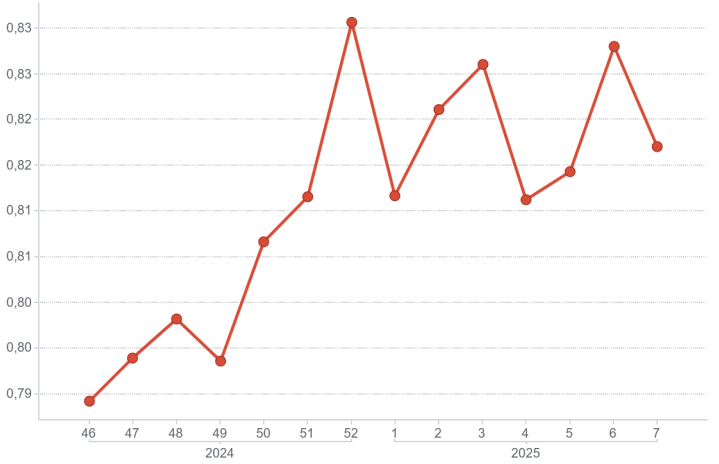
### MGP - Selling Price (€/MWh)



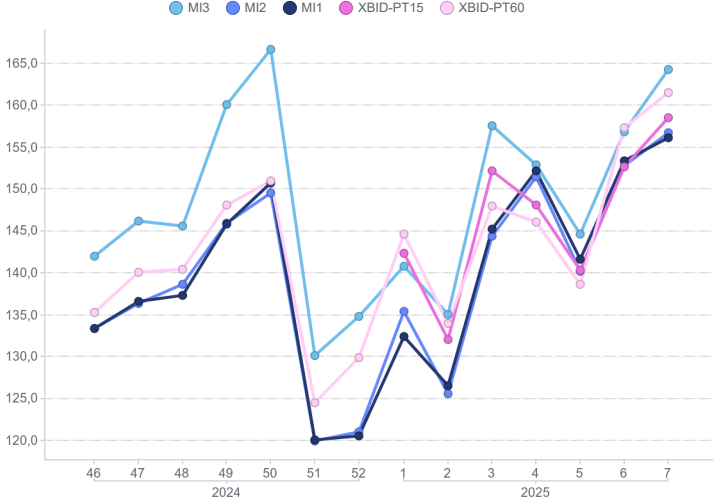
### MGP - Volumes (TWh)



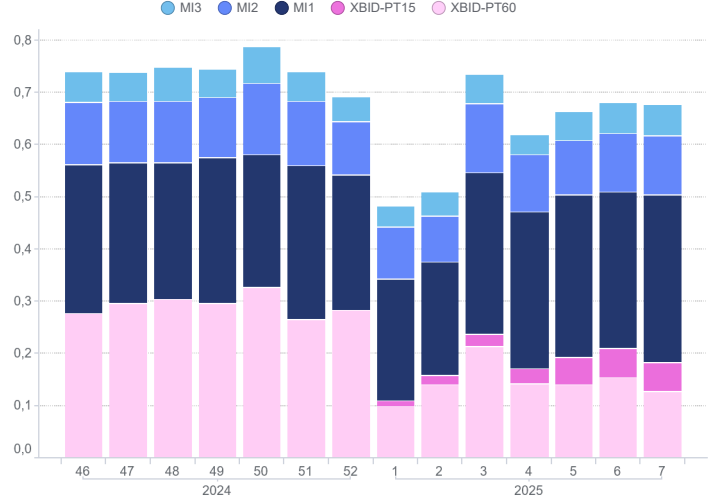
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

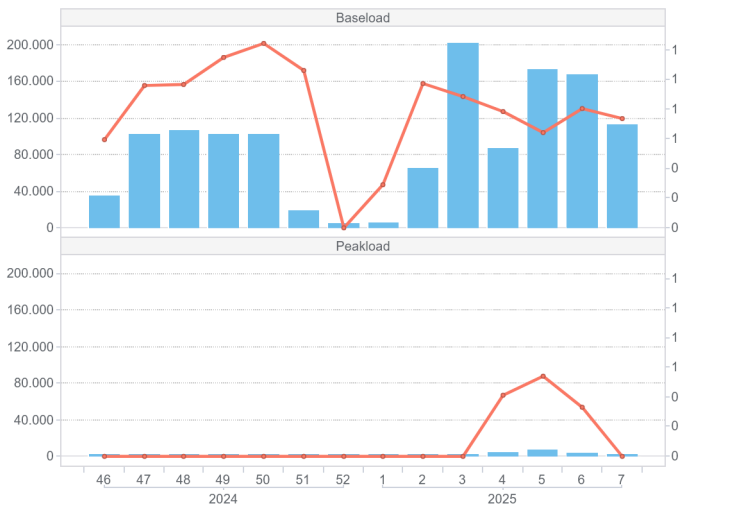


### MI - Volumes (TWh)



### MPEG

Legend: Volumes (MWh-axis sx) (blue), Average price (€/MWh-axis dx) (red)



### PCE

Legend: Contracts (green), Net position (blue), Turnover (axis dx) (red)

